

August 28, 2003

Mr. Dave O'Mara
Dave O'Mara Contractors, Inc.
P. O. Box 423
North Vernon, Indiana 47365

Re: 143-18015
First Administrative Amendment to
FESOP 079-15258-05047

Dear Mr. O'Mara:

Dave O'Mara Contractors, Inc. was issued a FESOP renewal on June 27, 2003 for a portable source hot drum mix asphalt plant. A letter requesting a change to the FESOP was received on August 4, 2003. The following change qualifies as a "change to a monitoring, maintenance, or record keeping requirements that is not environmentally significant...", pursuant to 326 IAC 2-8-10(a)(5), administrative amendment:

The source requested that the testing date required in Condition D.1.9 of FESOP Renewal 079-15258-05047, issued on June 27, 2003 be changed from "within ninety days of the permit issuance" to "November 7, 2006". The source conducted a stack test in October 2002, to satisfy the testing requirement in the original FESOP 143-8707-05047 issued on November 7, 1997. OAQ will amend the FESOP as requested since the source next stack testing will be scheduled for November 7, 2006. This testing date will be incorporated in the FESOP as follows (additions will be **bolded** and deletions are ~~struck through~~ for emphasis):

D.1.9 Testing Requirements [326 IAC 2-8-5(a)(1), (4)] [326 IAC 2-1.1-11]

~~No later than 90 days after issuance of this permit~~ **A stack testing shall be performed on November 7, 2006, that is five (5) years from the original required stack testing date**, in order to demonstrate compliance with Conditions D.1.2(a) and (b), and D.1.4, the Permittee shall perform PM, and PM10 testing utilizing methods per 40 CFR Part 60 Appendix A, Method 5 for PM and methods as approved by the Commissioner for PM-10. PM-10 includes filterable and condensable PM-10. This test shall be repeated at least once every five (5) years from the date of this valid compliance demonstration. Testing shall be conducted in accordance with Section C- Performance Testing.

All other conditions of the permit shall remain unchanged and in effect. Please attach a copy of this amendment and the following revised permit pages to the front of the original permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5.
If you have any questions on this matter, please contact Aida De Guzman, at (800) 451-6027, press 0
and ask for extension (3-4972), or dial (317) 233-497.

Sincerely,

Original signed by Paul Dubenetzky
Paul Dubenetzky, Chief
Permits Branch
Office of Air Quality

Attachments

APD

cc: File - Scott County
U.S. EPA, Region V
Scott County Health Department
Air Compliance Section Inspector - Patrick Burton
Compliance Data Section - Karen Nowak
Administrative and Development
Technical Support and Modeling - Michele Boner



Frank O'Bannon
Governor

Lori F. Kaplan
Commissioner

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FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP) Renewal OFFICE OF AIR QUALITY

**Dave O'Mara Contractors, Inc.
(Portable)**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: F079-15258-05047	
Issued by: Paul Dubenetzky, Branch Chief Office of Air Quality	Issuance Date: June 27, 2003 Expiration Date: June 27, 2008
First Administrative Amendment No.: 143-18015	Pages Affected: 26
Issued by: Original signed by Paul Dubenetzky Paul Dubenetzky, Branch Chief Office of Air Quality	Issuance Date: August 28, 2003

D.1.5 Sulfur Dioxide (SO₂) [326 IAC 7-1.1-1][326 IAC 7-2-1]

- (a) Pursuant to 326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations), sulfur dioxide emissions from the 72.0 million Btu per hour burner for the aggregate dryer shall be limited to 0.5 pounds per million Btu heat input or a sulfur content of less than or equal to 0.5% when using distillate oil.
- (b) Pursuant to 326 IAC 7-2-1, compliance shall be demonstrated on a calendar month average.

Compliance with Condition D.1.6 will also satisfy Condition D.1.5.

D.1.6 Fuel Usage Limitations [326 IAC 2-8-4][326 IAC 2-2]

Pursuant to 326 IAC 2-8-4(1), the maximum sulfur content of the No. 2 distillate fuel oil used in the 72.0 MMBtu per hour burner for the aggregate dryer shall be limited to 0.05%, so that SO₂ emissions are limited to less than 100 tons per year.

Therefore, the requirements of 326 IAC 2-7 will not apply. This limitation will also render 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)), not applicable.

D.1.7 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for this facility and its control device.

Compliance Determination Requirements

D.1.8 Particulate Matter (PM)

In order to comply with D.1.2(a) and (b), and D.1.4 the baghouse for PM and PM10 control shall be in operation and control emissions from the drum mix dryer/burner at all times that the drum mix dryer/burner is in operation.

D.1.9 Testing Requirements [326 IAC 2-8-5(a)(1), (4)] [326 IAC 2-1.1-11]

A stack testing shall be performed on November 7, 2006, that is five (5) years from the original required stack testing date, in order to demonstrate compliance with Conditions D.1.2(a) and (b), and D.1.4, the Permittee shall perform PM, and PM10 testing utilizing methods per 40 CFR Part 60 Appendix A, Method 5 for PM and methods as approved by the Commissioner for PM-10. PM-10 includes filterable and condensable PM-10. This test shall be repeated at least once every five (5) years from the date of this valid compliance demonstration. Testing shall be conducted in accordance with Section C- Performance Testing.

D.1.10 Sulfur Dioxide Emissions and Sulfur Content

Compliance shall be determined utilizing one of the following options.

- (a) Pursuant to 326 IAC 3-7-4, the Permittee shall demonstrate that the sulfur dioxide emissions do not exceed five-tenths (0.5) pounds per million Btu heat input when burning No. 2 distillate fuel oil by:
 - (1) Providing vendor analysis of fuel delivered, if accompanied by a vendor certification; or
 - (2) Analyzing the oil sample to determine the sulfur content of the oil via the procedures in 40 CFR 60, Appendix A, Method 19.
 - (A) Oil samples may be collected from the fuel tank immediately after the fuel tank is filled and before any oil is combusted; and
 - (B) If a partially empty fuel tank is refilled, a new sample and analysis would be required upon filling.

